

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2020**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,875	42,781	217,267	23,228	24,893	310,045	10,001
Alaskan .....	--	--	--	--	--	12,528	404
Lower 48 States .....	--	--	--	--	--	297,517	9,597
Imports (PAD District of Entry) .....	14,096	71,776	68,651	10,599	23,571	188,693	6,087
Commercial .....	14,096	71,776	68,651	10,599	23,571	188,693	6,087
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	5,025	-31,831	39,984	-16,536	3,358	--	--
Adjustments <sup>1</sup> .....	-1,621	2,690	-6,074	-2,996	4,039	-3,962	-128
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	852	-15,784	16,777	-775	1,227	2,297	74
Commercial .....	--	--	6,277	--	--	-8,203	-265
SPR .....	--	--	10,500	--	--	10,500	339
Refinery Inputs .....	18,523	95,814	221,019	15,070	51,266	401,692	12,958
Exports .....	--	5,386	82,032	--	3,368	90,787	2,929
<b>Ending Stocks</b>							
Total .....	12,820	140,559	933,681	24,702	57,525	1,169,287	--
Commercial .....	12,820	140,559	285,355	24,702	57,525	520,961	--
Refinery .....	7,226	13,424	45,156	2,577	24,904	93,287	--
Tank Farms and Pipelines .....	5,594	127,135	240,199	22,125	30,544	425,597	--
Cushing, Oklahoma .....	--	52,422	--	--	--	52,422	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	2,077	2,077	--
SPR .....	--	--	648,326	--	--	648,326	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	55.4	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	31.3	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	690	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	14,096	71,776	68,651	10,599	23,571	188,693	6,087
PAD District of Processing .....	14,549	67,107	73,746	8,288	25,003	188,693	6,087

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.